

PUN Index GME

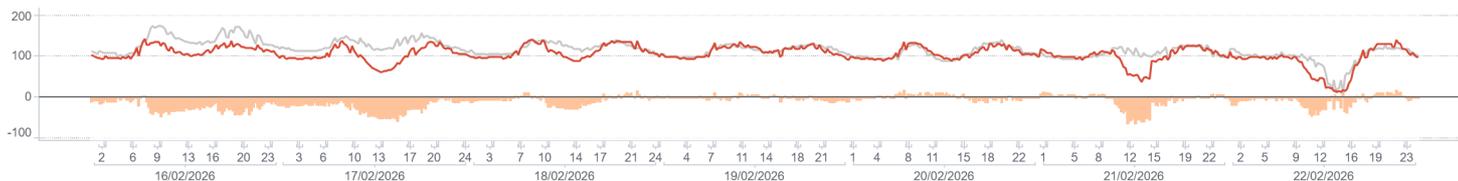
| | Average (€/MWh) | Change (€/MWh) | Change (%) |
|-----------------|-----------------|----------------|------------|
| Baseload | 104,82 | -11,39 | -9,8% |
| <i>Peak</i> | 112,91 | -16,63 | -12,8% |
| <i>Off-peak</i> | 100,32 | -8,48 | -7,8% |
| Maximum | 141,79 | | |
| Minimum | 13,14 | | |

Volumes

| | GWh | Average (GWh) | Change (%) |
|---------------------|---------------|---------------|--------------|
| Total supply | 8.811 | 13,1 | 4,9% |
| National | 1.198 | 1,8 | -1,5% |
| Foreign | 7.613 | 11,3 | 6,4% |
| Total | 10.009 | 14,9 | 4,1% |
| Sales | 4.701 | 7,0 | -2,5% |
| National | 1.130 | 1,7 | 1,7% |
| Foreign | 3.571 | 5,3 | -4,2% |
| Total | 5.830 | 8,7 | -1,7% |
| Purchases | 5.693 | 8,5 | -1,1% |
| National | 137 | 0,2 | -23,4% |
| Foreign | 5.556 | 8,3 | -0,8% |
| Total | 5.830 | 8,7 | -1,7% |

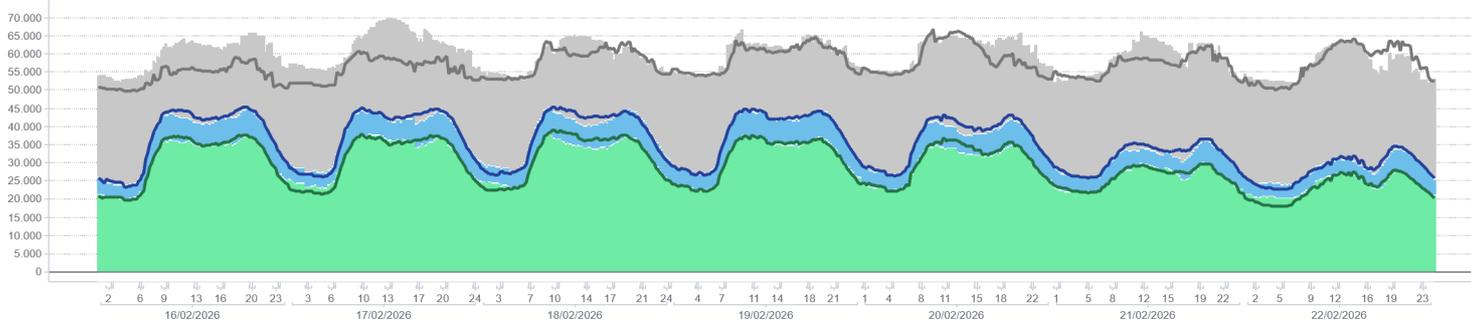
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

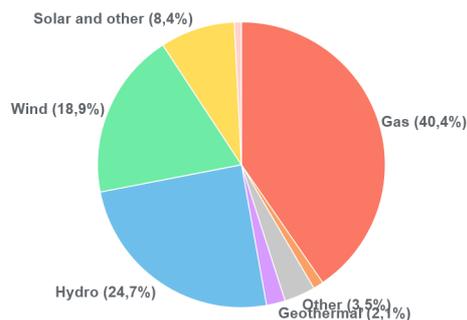
| | GWh | Change (%) | Structure |
|----------------------------|---------------|--------------|---------------|
| IPEX | 4.870 | -1,2% | 83,5% |
| Market participants | 3.294 | -4,9% | 56,5% |
| GSE | 447 | 26,4% | 7,7% |
| Foreign zones | 1.129 | 1,6% | 19,4% |
| Balance of PCE schedules | 0 | | 0,0% |
| PCE (including MTE) | 961 | -4,4% | 16,5% |
| Foreign zones | 1 | | 0,0% |
| National zones | 960 | -4,5% | 16,5% |
| Balance of PCE schedules | 0 | | 0,0% |
| VOLUMES SOLD | 5.830 | -1,7% | 100,0% |
| VOLUMES UNSOLD | 4.178 | 13,6% | |
| TOTAL SUPPLY | 10.009 | 4,1% | |

Electricity Demand

| | GWh | Change (%) | Structure |
|-------------------------------------|--------------|--------------|---------------|
| IPEX | 4.870 | -1,2% | 83,5% |
| Acquirente Unico | 108 | 0,7% | 1,9% |
| Other market participants | 3.629 | -2,9% | 62,2% |
| Pumped-storage plants | 46 | 6,5% | 0,8% |
| Foreign zones | 137 | -23,4% | 2,4% |
| Balance of PCE schedules | 949 | 10,5% | 16,3% |
| PCE (including MTE) | 961 | -4,4% | 16,5% |
| Foreign zones | 0 | | 0,0% |
| Acquirente Unico - National zones | 0 | | 0,0% |
| Other participants - National zones | 1.910 | 2,5% | 32,8% |
| Balance of PCE schedules | -949 | 10,5% | -16,3% |
| VOLUMES PURCHASED | 5.830 | -1,7% | 100,0% |
| VOLUMES UNPURCHASED | 463 | -3,5% | |
| TOTAL DEMAND | 6.293 | -1,9% | |

Volumes Sold by Source

| | Total (GWh) | Average (GWh) | Change (GWh) | Change (%) |
|-----------------------|--------------|---------------|--------------|---------------|
| Conventional | 2.120 | 3,2 | -596 | -21,9% |
| Gas | 1.901 | 2,8 | -606 | -24,2% |
| Coal | 55 | 0,1 | 2 | 4,1% |
| Other | 164 | 0,2 | 8 | 5,4% |
| Renewable | 2.544 | 3,8 | 461 | 22,1% |
| Geothermal | 99 | 0,1 | 0 | 0,0% |
| Hydro | 1.163 | 1,7 | 225 | 23,9% |
| Wind | 887 | 1,3 | 183 | 26,1% |
| Solar and other | 395 | 0,6 | 53 | 15,5% |
| Pumped storage | 37 | 0,1 | 14 | 59,3% |
| Total | 4.701 | 7,0 | -121 | -2,5% |



Zonal price

| | Northern IT | | Central-northern IT | | Central-southern IT | | Southern IT | | Calabria | | Sicilia | | Sardegna | |
|-----------------|-------------|-------|---------------------|-------|---------------------|--------|-------------|--------|----------|--------|---------|--------|----------|--------|
| | €/MWh | Var | €/MWh | Var | €/MWh | Var | €/MWh | Var | €/MWh | Var | €/MWh | Var | €/MWh | Var |
| Baseload | 108,16 | -7,7% | 106,85 | -8,8% | 102,56 | -11,7% | 95,16 | -15,2% | 95,16 | -15,2% | 89,74 | -18,1% | 100,31 | -13,3% |
| Peak | 119,35 | -9,6% | 119,35 | -9,6% | 110,52 | -14,5% | 90,10 | -24,5% | 90,10 | -24,5% | 74,76 | -33,5% | 104,44 | -18,6% |
| Off-peak | 101,94 | -6,4% | 99,90 | -8,3% | 98,14 | -9,9% | 97,97 | -9,5% | 97,97 | -9,5% | 98,05 | -9,2% | 98,02 | -9,8% |
| Maximum | 145,80 | | 145,80 | | 145,80 | | 142,85 | | 142,85 | | 141,69 | | 145,80 | |
| Minimum | 13,48 | | 11,00 | | 0,00 | | 0,00 | | 0,00 | | 0,00 | | 0,00 | |

Zonal volumes

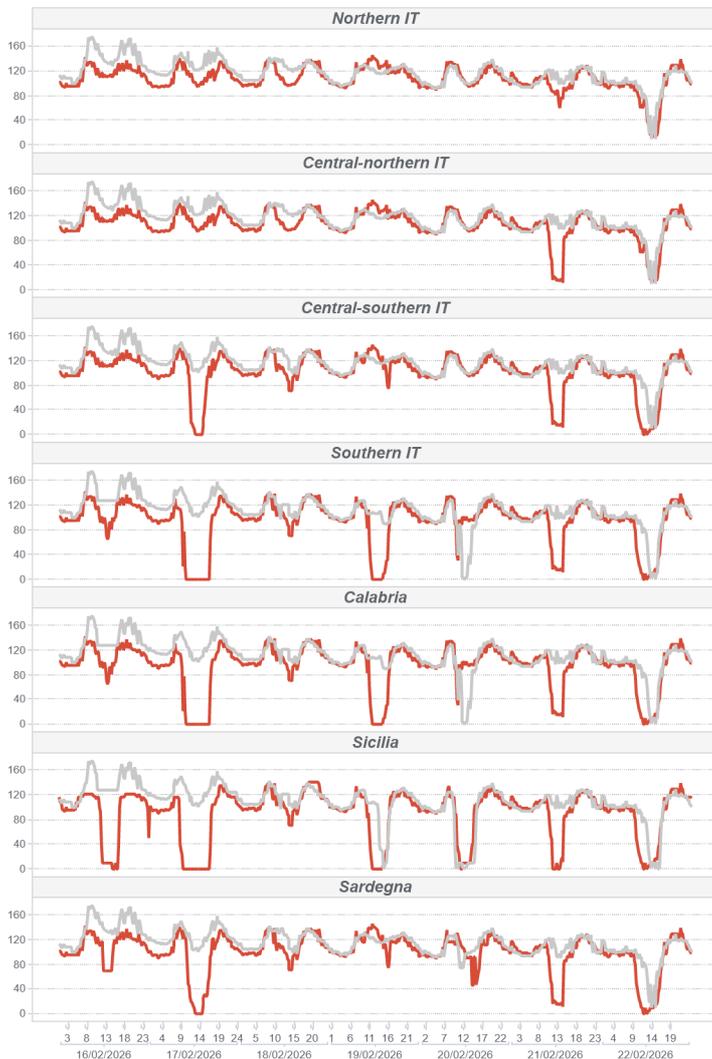
| | | Northern IT | | Central-northern IT | | Central-southern IT | | Southern IT | | Calabria | | Sicilia | | Sardegna | |
|---------------------|---------|-------------|-------|---------------------|------|---------------------|-------|-------------|-------|----------|--------|---------|------|----------|------|
| | | GWh | Var | GWh | Var | GWh | Var | GWh | Var | GWh | Var | GWh | Var | GWh | Var |
| Total supply | Total | 4.226 | -58 | 402 | 25 | 1.262 | 88 | 1.209 | 222 | 591 | 54 | 772 | 55 | 349 | 28 |
| Sales | Total | 2.225 | -230 | 305 | 8 | 574 | -2 | 711 | 104 | 261 | -34 | 354 | 13 | 270 | 21 |
| Purchase | Total | 3.261 | -67 | 511 | 0 | 982 | -7 | 341 | 4 | 110 | 0 | 320 | 4 | 168 | 5 |
| Total supply | Average | 6,3 | -1,4% | 0,6 | 6,5% | 1,9 | 7,5% | 1,8 | 22,5% | 0,9 | 10,1% | 1,1 | 7,7% | 0,5 | 8,9% |
| Sales | Average | 3,3 | -9,4% | 0,5 | 2,5% | 0,9 | -0,4% | 1,1 | 17,1% | 0,4 | -11,5% | 0,5 | 3,8% | 0,4 | 8,5% |
| Purchase | Average | 4,9 | -2,0% | 0,8 | 0,1% | 1,5 | -0,7% | 0,5 | 1,2% | 0,2 | -0,1% | 0,5 | 1,3% | 0,2 | 2,9% |

Volumes sold by Source. Average

| | | Northern IT | | Central-northern IT | | Central-southern IT | | Southern IT | | Calabria | | Sicilia | | Sardegna | |
|---------------------|--|-------------|--------|---------------------|-------|---------------------|--------|-------------|--------|----------|--------|---------|-------|----------|--------|
| | | GWh | Var | GWh | Var | GWh | Var | GWh | Var | GWh | Var | GWh | Var | GWh | Var |
| Conventional | | 2,1 | -19,5% | 0,1 | -6,3% | 0,2 | -42,7% | 0,2 | -32,3% | 0,2 | -36,5% | 0,1 | -3,6% | 0,2 | 0,5% |
| Gas | | 2,0 | -20,4% | 0,1 | -6,6% | 0,1 | -49,8% | 0,2 | -35,1% | 0,2 | -40,6% | 0,1 | -7,6% | 0,1 | -2,1% |
| Coal | | - | - | - | - | - | - | - | - | - | - | - | - | 0,1 | 4,1% |
| Other | | 0,1 | -4,1% | 0,0 | 8,5% | 0,0 | 33,2% | 0,0 | -0,9% | 0,0 | 36,1% | 0,0 | 23,4% | 0,0 | -9,1% |
| Renewable | | 1,2 | 15,2% | 0,3 | 6,8% | 0,7 | 24,4% | 0,8 | 48,5% | 0,2 | 41,9% | 0,4 | 6,2% | 0,2 | 17,2% |
| Geothermal | | - | - | 0,1 | 0,0% | - | - | - | - | - | - | - | - | - | - |
| Hydro | | 0,9 | 18,8% | 0,1 | 16,1% | 0,3 | 19,7% | 0,2 | 46,0% | 0,1 | 60,0% | 0,1 | 28,9% | 0,1 | 43,4% |
| Wind | | 0,0 | -11,6% | 0,0 | -4,6% | 0,2 | 31,1% | 0,6 | 50,2% | 0,1 | 32,9% | 0,3 | -0,4% | 0,1 | 0,1% |
| Solar and other | | 0,3 | 6,8% | 0,0 | 7,8% | 0,1 | 27,1% | 0,0 | 34,9% | 0,0 | 27,7% | 0,1 | 17,0% | 0,1 | 41,0% |
| Pumped storage | | 0,0 | 78,0% | - | - | 0,0 | 73,5% | - | - | - | - | 0,0 | - | 0,0 | -84,7% |
| Total | | 3,3 | -9,4% | 0,5 | 2,5% | 0,9 | -0,4% | 1,1 | 17,1% | 0,4 | -11,5% | 0,5 | 3,8% | 0,4 | 8,5% |

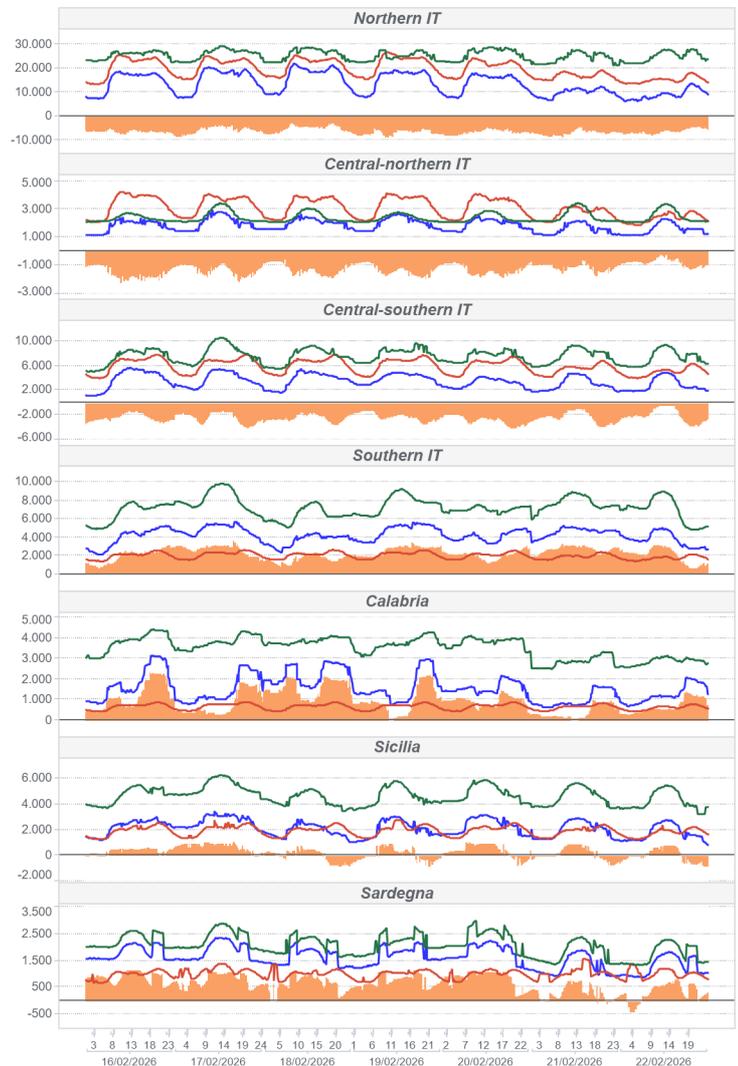
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

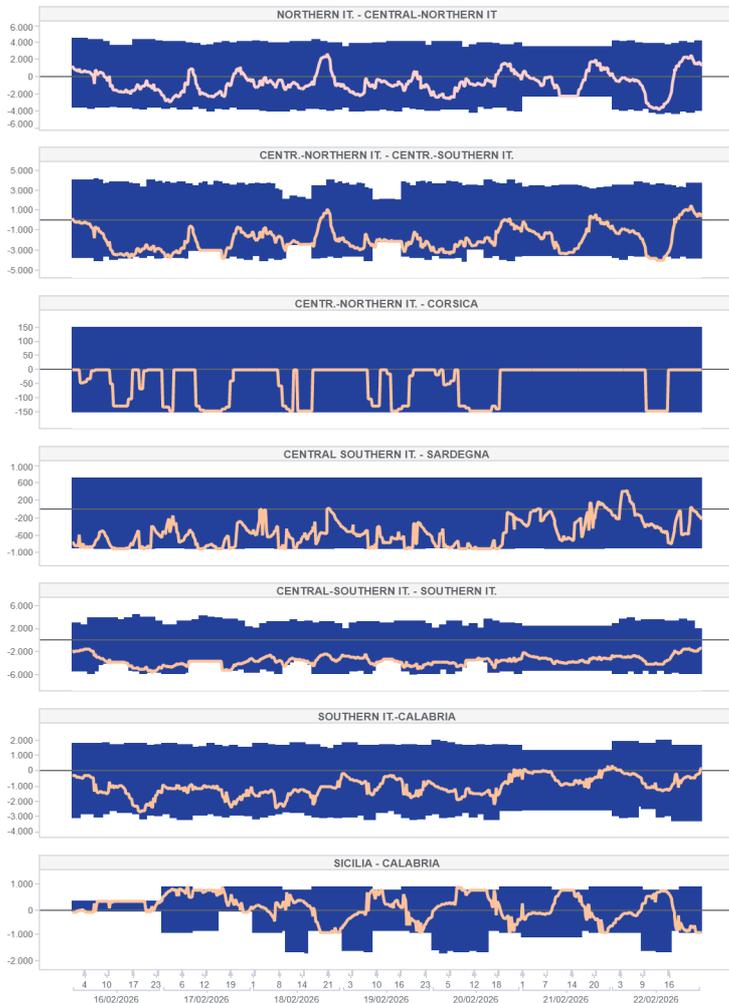
| | | Direction frequency | | Average Physical Transmission Rights Assigned | | Average flow | | Average use of Physical Transmission Rights Assigned | |
|-----------------------------------|-----------|---------------------|------------|---|------------|--------------|------------|--|------------|
| | | Week. n.07 | Week. n.08 | Week. n.07 | Week. n.08 | Week. n.07 | Week. n.08 | Week. n.07 | Week. n.08 |
| | | | | | | | | | |
| Austria - Northern It. | AUST-NORD | 0.0% | 0.0% | 2.400 | 2.400 | 0 | 0 | 0.0% | 0.0% |
| | NORD-AUST | | | 1.600 | 1.600 | 0 | 0 | 0.0% | 0.0% |
| | FRAN-NORD | 100.0% | 100.0% | 8.810 | 8.810 | 10 | 10 | 0.1% | 0.1% |
| France - Northern It. | NORD-FRAN | | | 5.600 | 5.600 | 0 | 0 | 0.0% | 0.0% |
| | GREC-SUD | 0.0% | 0.0% | 4.025 | 4.025 | 0 | 0 | 0.0% | 0.0% |
| | SUD-GREC | | | 2.425 | 2.425 | 0 | 0 | 0.0% | 0.0% |
| Montenegro - Central Southern It. | CSUD-MONT | 26.6% | 19.0% | 649 | 518 | 101 | 118 | 4.1% | 4.3% |
| | MONT-CSUD | 66.5% | 56.5% | 550 | 400 | 370 | 447 | 44.8% | 63.2% |
| | NORD-SLOV | | | 10.400 | 10.400 | 0 | 0 | 0.0% | 0.0% |
| Slovenia - Northern It. | SLOV-NORD | 0.0% | 0.0% | 48.800 | 48.800 | 0 | 0 | 0.0% | 0.0% |
| | NORD-SVIZ | 2.7% | 7.7% | 8.530 | 7.192 | 101 | 524 | 0.0% | 0.6% |
| | SVIZ-NORD | 97.3% | 92.3% | 39.857 | 38.598 | 1.437 | 1.895 | 3.5% | 4.5% |

| | | Direction frequency | | Average limit | | Average flow | | Saturation frequency | |
|---|-----------|---------------------|-----------|---------------|-----------|--------------|-----------|----------------------|-----------|
| | | Week n.07 | Week n.08 | Week n.07 | Week n.08 | Week n.07 | Week n.08 | Week n.07 | Week n.08 |
| | | | | | | | | | |
| Centr.-Northern It. - Centr.-Southern It. | CNOR-CSUD | 18.2% | 8.8% | 2.939 | 3.530 | 693 | 576 | 0.1% | 0.0% |
| | CSUD-CNOR | 81.8% | 91.2% | 3.358 | 3.492 | 1.846 | 2.099 | 8.0% | 12.2% |
| | CNOR-CORS | 8.3% | | 150 | 150 | 16 | 0 | 0.0% | 0.0% |
| Central-Northern It. - Corsica | CORS-CNOR | 3.6% | 38.1% | 150 | 150 | 80 | 114 | 0.0% | 0.0% |
| | CSUD-SARD | 12.8% | 6.3% | 720 | 720 | 148 | 144 | 0.0% | 0.0% |
| | SARD-CSUD | 87.2% | 93.8% | 887 | 887 | 559 | 575 | 4.6% | 12.2% |
| Centro Sud - Sardegna | CSUD-SUD | | | 2.789 | 3.083 | 0 | 0 | 0.0% | 0.0% |
| | SUD-CSUD | 100.0% | 100.0% | 5.074 | 5.068 | 3.152 | 3.529 | 17.0% | 16.1% |
| | CORS-SARD | 0.0% | 0.0% | 150 | 150 | 0 | 0 | 0.0% | 0.0% |
| Corsica - Sardegna | SARD-CORS | 19.0% | 100.0% | 150 | 150 | 27 | 57 | 0.6% | 26.2% |
| | CNOR-NORD | 58.2% | 73.1% | 4.155 | 3.572 | 1.059 | 1.298 | 0.0% | 3.0% |
| | NORD-CNOR | 41.8% | 26.9% | 3.954 | 4.011 | 1.199 | 999 | 0.0% | 0.0% |
| Northern It. - Central-Northern It. | COAC-SARD | 0.0% | 0.0% | 23 | 23 | 0 | 0 | 0.0% | 0.0% |
| | SARD-COAC | 100.0% | 100.0% | 117 | 118 | 36 | 21 | 0.0% | 0.0% |
| | CALA-SICI | 42.1% | 41.5% | 1.019 | 905 | 377 | 390 | 1.5% | 7.1% |
| Sicilia - Calabria | SICI-CALA | 57.9% | 58.5% | 1.018 | 789 | 419 | 464 | 6.4% | 17.0% |
| | MALT-SICI | 0.0% | 0.0% | 225 | 225 | 0 | 0 | 0.0% | 0.0% |
| | SICI-MALT | 90.9% | 98.1% | 225 | 225 | 74 | 95 | 0.0% | 0.4% |
| Southern It.-Calabria | CALA-SUD | 99.1% | 95.1% | 2.675 | 2.846 | 1.193 | 1.064 | 0.0% | 0.0% |
| | SUD-CALA | 0.9% | 4.9% | 1.622 | 1.666 | 69 | 105 | 0.0% | 0.0% |

| | | Direction frequency | | Average limit | | Average flow | | Saturation frequency | |
|------------------------------|-----------|---------------------|-----------|---------------|-----------|--------------|-----------|----------------------|-----------|
| | | Week n.07 | Week n.08 | Week n.07 | Week n.08 | Week n.07 | Week n.08 | Week n.07 | Week n.08 |
| | | | | | | | | | |
| Coupling - Austria Coupling | COUP-XAUS | 47.2% | 25.9% | 139 | 138 | 127 | 122 | 43.8% | 22.8% |
| | XAUS-COUP | 52.8% | 74.1% | 345 | 314 | 318 | 298 | 43.8% | 65.6% |
| | COUP-XFRA | | | 2.016 | 2.074 | 0 | 0 | 0.0% | 0.0% |
| Coupling - France Coupling | XFRA-COUP | 100.0% | 100.0% | 3.720 | 3.464 | 3.703 | 3.435 | 97.0% | 95.8% |
| | BSP-COUP | 41.1% | 66.4% | 620 | 522 | 472 | 495 | 23.8% | 54.5% |
| | COUP-BSP | 58.9% | 33.6% | 667 | 647 | 565 | 543 | 40.6% | 23.5% |
| Coupling - Slovenia Coupling | COUP-NORD | 100.0% | 100.0% | 10.000 | 10.000 | 3.672 | 3.770 | 0.0% | 0.0% |
| | NORD-COUP | | | 10.000 | 10.000 | 0 | 0 | 0.0% | 0.0% |
| | SUD-XGRE | 11.9% | 8.9% | 500 | 500 | 357 | 319 | 5.4% | 4.2% |
| Southern It.-Grecia Coupling | XGRE-SUD | 83.9% | 75.0% | 500 | 500 | 480 | 463 | 76.2% | 64.9% |

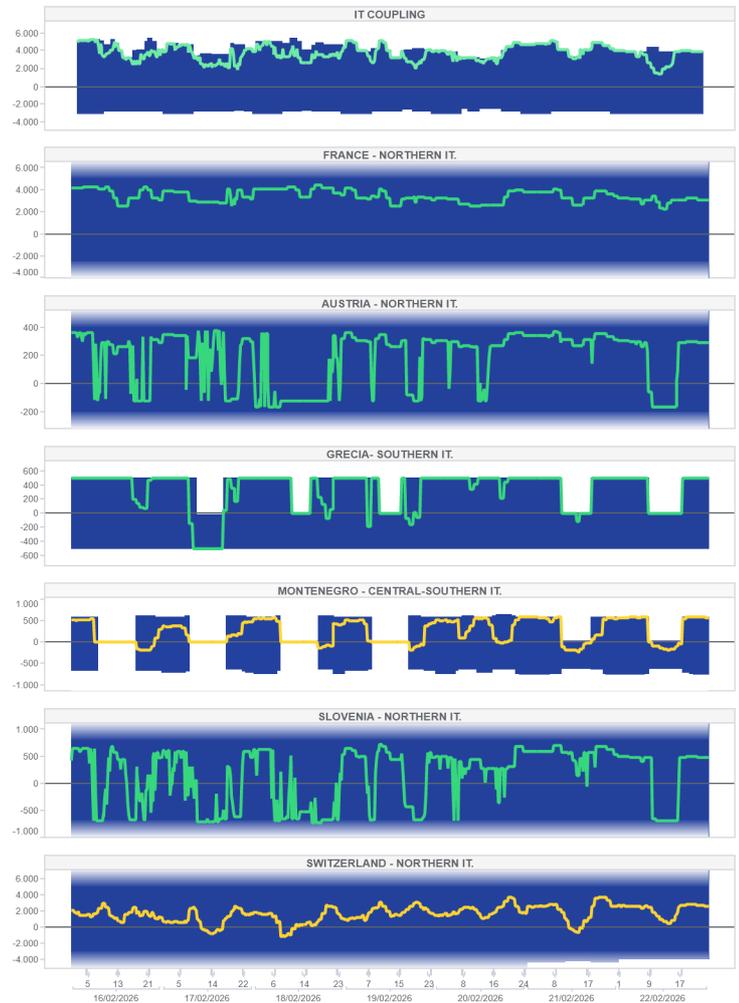
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit

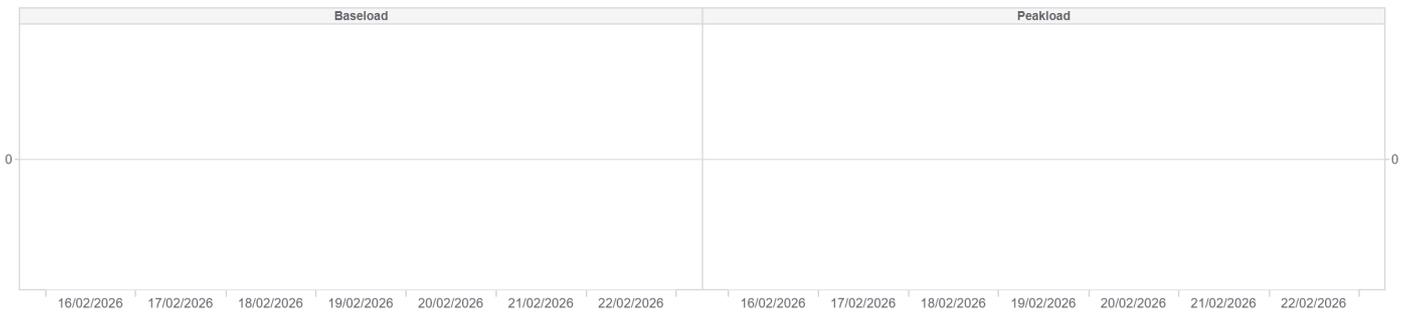


MPEG

| Products | Minimum price (cent. €/MWh) | Maximum price (cent. €/MWh) | Average price (cent. €/MWh) | Volumes (MWh) | Volumes (MWh) | Open position (MW) | Open position (MW) |
|-----------------|-----------------------------|-----------------------------|-----------------------------|---------------|---------------|--------------------|--------------------|
| BL-2026-02-16 | | | | | | | |
| BL-2026-02-17 | | | | | | | |
| BL-2026-02-18 | | | | | | | |
| Baseload | | | | | | | |
| BL-2026-02-19 | | | | | | | |
| BL-2026-02-20 | | | | | | | |
| BL-2026-02-21 | | | | | | | |
| BL-2026-02-22 | | | | | | | |
| PL-2026-02-16 | | | | | | | |
| PL-2026-02-17 | | | | | | | |
| Peakload | | | | | | | |
| PL-2026-02-18 | | | | | | | |
| PL-2026-02-19 | | | | | | | |
| PL-2026-02-20 | | | | | | | |

TOTAL

Volumes Average price



MTE

| | Minimum price (€/MWh) | Maximum price (€/MWh) | Control price (€/MWh) | Control price (change) | Trades | Volumes (MWh) | Volumes (MW) | Volumes OTC (MWh) | Volumes OTC (MW) | Volumes (change) | Open position (MW) | Open position (MWh) |
|-----------------|-----------------------|-----------------------|-----------------------|------------------------|--------|---------------|--------------|-------------------|------------------|------------------|--------------------|---------------------|
| BL-M-2026-03 | | | 131,67 | 0,0% | | 0 | 0 | 0 | 0 | | 50 | 37.150 |
| BL-M-2026-04 | | | 116,21 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| BL-M-2026-05 | | | 104,93 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| Baseload | | | | | | | | | | | | |
| BL-Q-2026-02 | | | 95,83 | 0,0% | | 0 | 0 | 0 | 0 | | 40 | 87.360 |
| BL-Q-2026-03 | | | 108,46 | 0,0% | | 0 | 0 | 0 | 0 | | 37 | 81.696 |
| BL-Q-2026-04 | | | 111,45 | 0,0% | | 0 | 0 | 0 | 0 | | 36 | 79.524 |
| BL-Q-2027-01 | | | 108,15 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| BL-Y-2027 | | | 97,67 | 0,0% | | 0 | 0 | 1 | 8.760 | 0% | 2 | 17.520 |
| PL-M-2026-03 | | | 140,90 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| PL-M-2026-04 | | | 123,32 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| PL-M-2026-05 | | | 102,21 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| Peakload | | | | | | | | | | | | |
| PL-Q-2026-02 | | | 98,97 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| PL-Q-2026-03 | | | 112,38 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| PL-Q-2026-04 | | | 112,85 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| PL-Q-2027-01 | | | 112,70 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| PL-Y-2027 | | | 103,45 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |

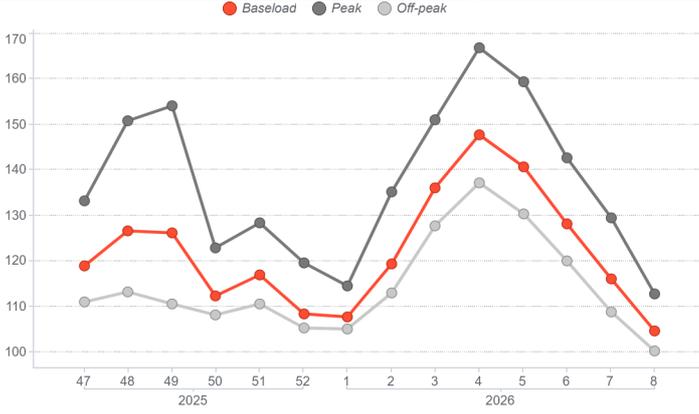
PCE

| | Registered transaction (GWh) | % change | Structure |
|---------------------|------------------------------|-------------|---------------|
| Baseload | 577 | -15,7% | 14,1% |
| Peak | 2 | 0,0% | 0,0% |
| Non Standard | 3507 | 3,5% | 85,6% |
| Bilateral | 4086 | 0,3% | 99,8% |
| MTE | 9 | 0,0% | 0,2% |
| Total PCE | 4095 | 0,3% | 100,0% |
| Net position | 2648 | 0,3% | 64,7% |

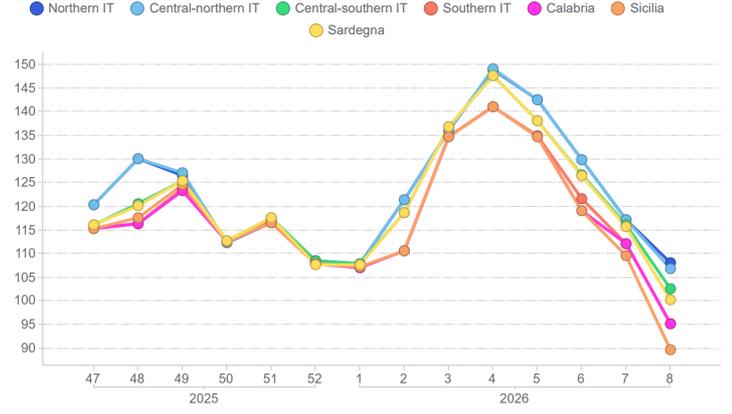
Programs

| Schedules | Injection (GWh) | Injection (change) | Withdrawal (GWh) | Withdrawal (change) |
|-----------------------------|-----------------|--------------------|------------------|---------------------|
| Requested | 1.118 | 0,2% | 1.910 | 2,4% |
| Rejected | 157 | 42,7% | 0 | -56,2% |
| Registered | 961 | -4,4% | 1.910 | 2,5% |
| Scheduled deviation | 1.687 | 3,2% | 738 | -4,9% |
| Balance of schedules | 0 | | 949 | |

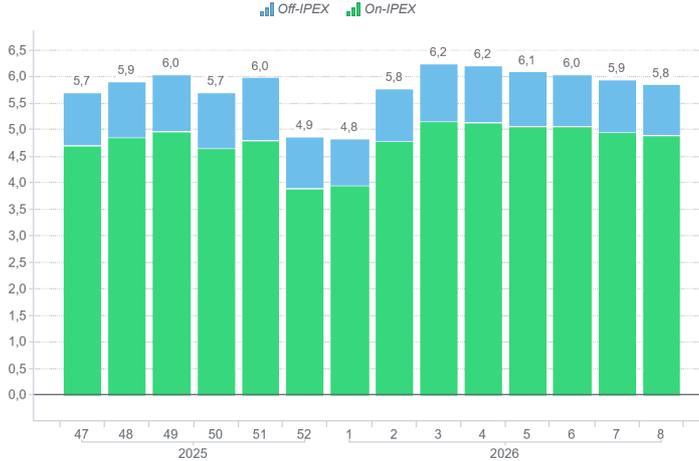
MGP - PUN Index GME (€/MWh)



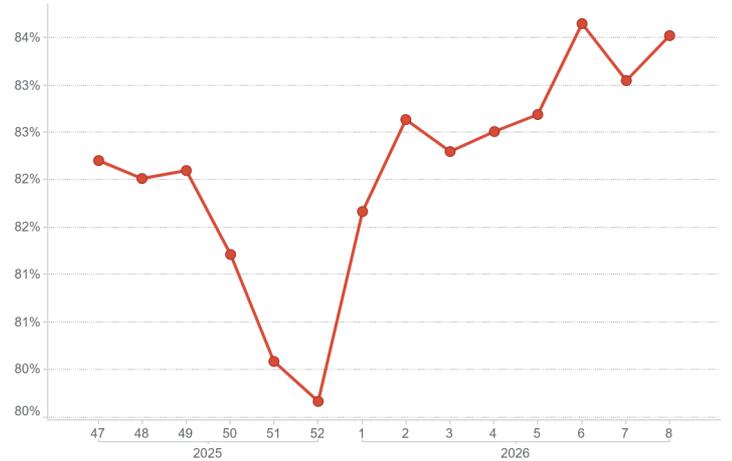
MGP - Zonal Price (€/MWh)



MGP - Volumes (TWh)



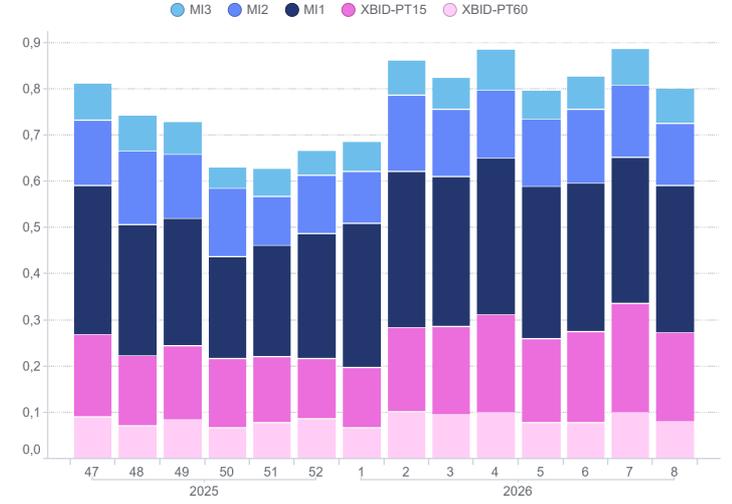
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

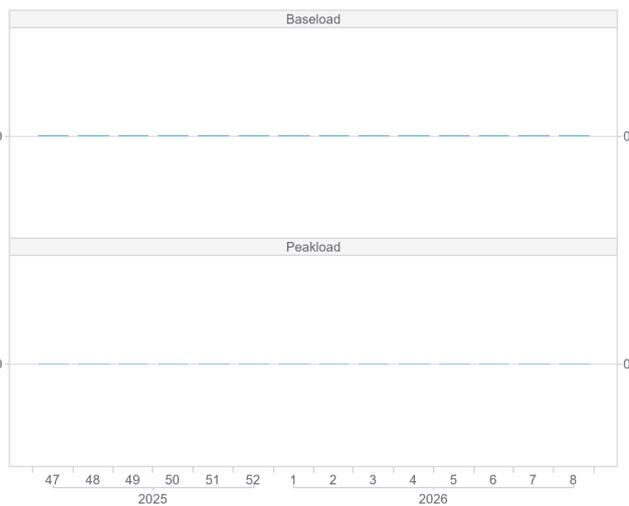


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) / Prezzo (€/MWh-scala dx)



PCE

Contracts / Net position / Turnover (axis dx)

